

**ENERGY NORTH NATURAL GAS, INC,
d/b/a NATIONAL GRID NH
Peak 2010 – 2011 Winter Cost of Gas Filing**

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 10.99			\$ 10.99	\$ 10.99			\$ 10.99
All therms	\$ 0.1695	\$ 0.8220	\$ 0.0641	\$ 1.0556	\$ 0.1695	\$ 0.7545	\$ 0.0410	\$ 0.9650
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 15.78			\$ 15.78	\$ 15.78			\$ 15.78
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2774	\$ 0.8220	\$ 0.0641	\$ 1.1635	\$ 0.2774	\$ 0.7545	\$ 0.0404	\$ 1.0723
All therms over the first block per month at	\$ 0.2091	\$ 0.8220	\$ 0.0641	\$ 1.0952	\$ 0.2091	\$ 0.7545	\$ 0.0404	\$ 1.0040
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 6.31			\$ 6.31	\$ 6.31			\$ 6.31
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1110	\$ 0.8220	\$ 0.0641	\$ 0.9971	\$ 0.1110	\$ 0.7545	\$ 0.0404	\$ 0.9059
All therms over the first block per month at	\$ 0.0836	\$ 0.8220	\$ 0.0641	\$ 0.9697	\$ 0.0836	\$ 0.7545	\$ 0.0404	\$ 0.8785
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 39.45			\$ 39.45	\$ 39.45			\$ 39.45
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3344	\$ 0.8234	\$ 0.0422	\$ 1.2000	\$ 0.3344	\$ 0.7548	\$ 0.0194	\$ 1.1086
All therms over the first block per month at	\$ 0.2175	\$ 0.8234	\$ 0.0422	\$ 1.0831	\$ 0.2175	\$ 0.7548	\$ 0.0194	\$ 0.9917
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 112.73			\$ 112.73	\$ 112.73			\$ 112.73
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.2971	\$ 0.8234	\$ 0.0422	\$ 1.1627	\$ 0.2971	\$ 0.7548	\$ 0.0194	\$ 1.0713
All therms over the first block per month at	\$ 0.1962	\$ 0.8234	\$ 0.0422	\$ 1.0618	\$ 0.1962	\$ 0.7548	\$ 0.0194	\$ 0.9704
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 473.45			\$ 473.45	\$ 473.45			\$ 473.45
All therms over the first block per month at	\$ 0.1789	\$ 0.8234	\$ 0.0422	\$ 1.0445	\$ 0.0819	\$ 0.7548	\$ 0.0194	\$ 0.8561
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 39.45			\$ 39.45	\$ 39.45			\$ 39.45
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2168	\$ 0.8186	\$ 0.0422	\$ 1.0776	\$ 0.2168	\$ 0.7538	\$ 0.0194	\$ 0.9900
All therms over the first block per month at	\$ 0.1400	\$ 0.8186	\$ 0.0422	\$ 1.0008	\$ 0.1400	\$ 0.7538	\$ 0.0194	\$ 0.9132
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 112.73			\$ 112.73	\$ 112.73			\$ 112.73
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1692	\$ 0.8186	\$ 0.0422	\$ 1.0300	\$ 0.1244	\$ 0.7538	\$ 0.0194	\$ 0.8976
All therms over the first block per month at	\$ 0.1148	\$ 0.8186	\$ 0.0422	\$ 0.9756	\$ 0.0716	\$ 0.7538	\$ 0.0194	\$ 0.8448
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 484.72			\$ 484.72	\$ 484.72			\$ 484.72
All therms over the first block per month at	\$ 0.1222	\$ 0.8186	\$ 0.0422	\$ 0.9830	\$ 0.0585	\$ 0.7538	\$ 0.0194	\$ 0.8317
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 484.72			\$ 484.72	\$ 484.72			\$ 484.72
All therms over the first block per month at	\$ 0.0399	\$ 0.8186	\$ 0.0422	\$ 0.9007	\$ 0.0216	\$ 0.7538	\$ 0.0194	\$ 0.7948

Anticipated Cost of Gas

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$ 8,314,931	
Supply Costs:	39,083,750	
Storage Gas:		
Demand, Capacity:	\$ 1,055,525	
Commodity Costs:	7,649,468	
Produced Gas:	1,255,498	
Hedged Contract (Saving)/Loss	5,704,479	
Hedge Underground Storage Contract (Saving)/Loss	<u>563,657</u>	
Unadjusted Anticipated Cost of Gas		\$ 63,627,308
Adjustments:		
Prior Period (Over)/Under Recovery (as of 10/31/10)	\$ 2,985,736	
Interest	101,158	
Prior Period Adjustments	-	
Broker Revenues	(754,779)	
Refunds from Suppliers	-	
Fuel Financing	130,835	
Transportation CGA Revenues	(31,147)	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(730,714)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	<u>40,691</u>	
Total Adjustments		<u>1,741,780</u>
Total Anticipated Direct Cost of Gas		\$ 65,369,088
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Anticipated Direct Cost of Gas 11/01/10 - 04/30/11)	\$ 63,627,308	
Lead Lag Days	10.18	
Prime Rate	3.25%	
Working Capital Percentage	<u>0.091%</u>	
Working Capital	\$ 57,674	
Plus: Working Capital Reconciliation (Acct 142.20)	<u>(481,137)</u>	
Total Working Capital Allowance		(423,463)
Bad Debt:		
Total Anticipated Direct Cost of Gas 11/01/10 - 04/30/11)	\$ 63,627,308	
Less: Refunds	-	
Plus: Total Working Capital	(423,463)	
Plus: Prior Period (Over)/Under Recovery	<u>2,985,736</u>	
Subtotal	\$ 66,189,582	
Bad Debt Percentage	<u>2.40%</u>	
Bad Debt Allowance	\$ 1,588,550	
Plus: Bad Debt Reconciliation (Acct 175.52)	<u>(20,082)</u>	
Total Bad Debt Allowance		\$ 1,568,468
Production and Storage Capacity		\$ 1,749,387
Miscellaneous Overhead (11/01/10 - 04/30/11)	\$ 25,381	
Times Winter Sales	83,088	
Divided by Total Sales	<u>104,919</u>	
Miscellaneous Overhead		<u>20,100</u>
Total Anticipated Indirect Cost of Gas		\$ 2,914,492
Total Cost of Gas		<u>\$ 68,283,580</u>

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 65,369,088	
Projected Prorated Sales (11/01/10 - 04/30/11)	83,071,582	
Direct Cost of Gas Rate		\$ 0.7869 per therm
Demand Cost of Gas Rate	\$ 9,370,456	\$ 0.1128 per therm
Commodity Cost of Gas Rate	54,256,852	\$ 0.6531 per therm
Adjustment Cost of Gas Rate	<u>1,741,780</u>	<u>\$ 0.0210</u> per therm
Total Direct Cost of Gas Rate	\$ 65,369,088	\$ 0.7869 per therm
Total Anticipated Indirect Cost of Gas	\$ 2,914,492	
Projected Prorated Sales (11/01/10 - 04/30/11)	83,071,582	
Indirect Cost of Gas		\$ 0.0351 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/10		\$ 0.8220 per therm
RESIDENTIAL COST OF GAS RATE - 11/01/10		
	COGwr	\$ 0.8220 /therm

Maximum (COG + 25%) \$ 1.0275

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/10	COGwl	\$ 0.8186 /therm
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Average Demand Cost of Gas Rate Effective 11/01/10	\$ 0.1128		
Times: Low Winter Use Ratio (Winter)	0.9641	Maximum (COG + 25%)	\$ 1.0233
Times: Correction Factor	<u>1.00630</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1094		
Commodity Cost of Gas Rate	\$ 0.6531		
Adjustment Cost of Gas Rate	\$ 0.0210		
Indirect Cost of Gas Rate	<u>\$ 0.0351</u>		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.8186		

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/10	COGwh	\$ 0.8234 /therm
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Average Demand Cost of Gas Rate Effective 11/01/10	\$ 0.1128		
Times: High Winter Use Ratio (Winter)	1.0063	Maximum (COG + 25%)	\$ 1.0293
Times: Correction Factor	<u>1.0063</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1142		
Commodity Cost of Gas Rate	\$ 0.6531		
Adjustment Cost of Gas Rate	\$ 0.0210		
Indirect Cost of Gas Rate	<u>\$ 0.0351</u>		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.8234		

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 65,369,088	
Projected Prorated Sales (11/01/10 - 04/30/11)	83,071,582	
Direct Cost of Gas Rate		\$ 0.7869 per therm
Demand Cost of Gas Rate	\$ 9,370,456	\$ 0.1128 per therm
Commodity Cost of Gas Rate	54,256,852	\$ 0.6531 per therm
Adjustment Cost of Gas Rate	1,741,780	\$ 0.0210 per therm
Total Direct Cost of Gas Rate	\$ 65,369,088	\$ 0.7869 per therm
Total Anticipated Indirect Cost of Gas	\$ 2,914,492	
Projected Prorated Sales (11/01/10 - 04/30/11)	83,071,582	
Indirect Cost of Gas		\$ 0.0351 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 40483		\$ 0.8220
FPO Risk Premium		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE 40483		\$ 0.8420

RESIDENTIAL COST OF GAS RATE - 11/01/10	COGwr	\$ 0.8420 /therm
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COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/10	COGwl	\$ 0.8386 /therm
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Average Demand Cost of Gas Rate Effective 40483	\$ 0.1128
Times: Low Winter Use Ratio (Winter)	\$ 0.9641
Times: Correction Factor	1.0063
Adjusted Demand Cost of Gas Rate	\$ 0.1094
Commodity Cost of Gas Rate	\$ 0.6531
Adjustment Cost of Gas Rate	\$ 0.0210
Indirect Cost of Gas Rate	\$ 0.0351
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.8186
FPO Risk Premium	\$ 0.0200
	\$ 0.8386

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/10	COGwh	\$ 0.8434 /therm
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Average Demand Cost of Gas Rate Effective 40483	\$ 0.1128
Times: High Winter Use Ratio (Winter)	\$ 1.0063
Times: Correction Factor	1.0063
Adjusted Demand Cost of Gas Rate	\$ 0.1142
Commodity Cost of Gas Rate	\$ 0.6531
Adjustment Cost of Gas Rate	\$ 0.0210
Indirect Cost of Gas Rate	\$ 0.0351
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.8234
FPO Risk Premium	\$ 0.0200
	\$ 0.8434

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 824,271		
LNG	<u>431,227</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	1,255,498		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>12.4%</u>		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 155,682</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	83,088,481	70.6%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>34,607,498</u>	<u>29.4%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	117,695,979	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	29.4%	x	\$ 155,682 = \$ 45,777
PRIOR (OVER) OR UNDER COLLECTION			<u>(13,665)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 32,112
PROJECTED FIRM TRANSPORTATION THROUGHPUT			34,607,498
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			\$0.0009

Environmental Surcharge - Manufactured Gas Plants

Manufactured Gas Plants

Required annual increase in rates	\$0
Estimated weather normalized firm therms billed for the twelve months ended 10/31/10 - sales and transportation	158,020,633 therms
Surcharge per therm	<u>\$0.0000</u> per therm
<u>Total Environmental Surcharge</u>	<u>\$0.0000</u>

Rate Case Expense/Temporary Rate Reconciliation (RDE) Factor Calculation

Rate Case Expense Factors for Residential Customers

Rate Case Expense	\$	-
Temporary Rate Reconciliation		-
Rate Case Expense Reconciliation Adjustment		-
Total Rate Case Expense/Temporary Rate Reconciliation Recoverable	\$	-

Forecasted Annual Throughput Volumes for Residential Customer (A:VOLres)	60,288,480
Forecasted Annual Throughput Volumes for Commercial/Industrial Customer (A:VOLc&i)	97,732,153
Total Volumes	158,020,633
Rate Case Expense Factor	\$ -

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1

Energy Efficiency Charge	\$0.0525	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0525
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)		0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Interruptible Transportation Margin Credit (ITMC)		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		\$0.0641 per therm

Residential Heating Rates - R-3, R-4

Energy Efficiency Charge	\$0.0525	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0525
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)		0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		\$0.0641 per therm

Commercial/Industrial Low Annual Use Rates - G-41, G-51

Energy Efficiency Charge	\$0.0306	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)		0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Gas Restructuring Expense Factor (GREF)		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		\$0.0422 per therm

Commercial/Industrial Medium Annual Use Rates - G-42, G-52

Energy Efficiency Charge	\$0.0306	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)		0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Gas Restructuring Expense Factor (GREF)		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		\$0.0422 per therm

Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54

Energy Efficiency Charge	\$0.0306	
Demand Side Management Charge	0.0000	
Conservation Charge (CCx)		\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	
Manufactured Gas Plants	0.0000	
Environmental Surcharge (ES)		0.0000
DG 06-107 Merger Emergency Response Incentive		0.0000
Gas Restructuring Expense Factor (GREF)		0.0000
Rate Case Expense Factor (RCEF)		0.0000
Residential Low Income Assistance Program (RLIAP)		0.0116
LDAC		\$0.0422 per therm

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 6 – GAS
NATIONAL GRID NH

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ATTACHMENT B

Schedule of Administrative Fees and Charges

- | | | |
|------|----------------------------|--|
| I. | Supplier Balancing Charge: | \$0.11 per MMBtu of Daily Imbalance Volumes* |
| II. | Capacity Mitigation Fee | 15% of the Proceeds from the Marketing of Capacity for Mitigation. |
| III. | Peaking Demand Charge | \$18.48 MMBTU of Peak MDQ. |

III DELIVERY TERMS AND CONDITIONS

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NATIONAL GRID NH

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Superseding *First Revised* Page 156

ATTACHMENT C

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	38.0%	21.0%	41.0%	100.0%
G-51	Low Annual /Low Winter Use	50.0%	17.0%	33.0%	100.0%
G-42	Medium Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-52	High Annual / Low Winter Use	50.0%	17.0%	33.0%	100.0%
G-43	High Annual / High Winter	38.0%	21.0%	41.0%	100.0%
G-53	High Annual / Load Factor < 90%	50.0%	17.0%	33.0%	100.0%
G-54	High Annual / Load Factor < 90%	50.0%	17.0%	33.0%	100.0%

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate
Residential Non Heating - R-1								
Customer Charge per Mon h per Meter	\$ 10.99			\$ 10.99	\$ 10.99			\$ 10.99
All Therms	\$ 0.1695	\$ 0.8220	\$ 0.0641	\$ 1.0556	\$ 0.1695	\$ 0.7545	\$ 0.0410	\$ 0.9650
	\$ -0.1695	\$ 0.9385	\$ 0.0410	\$ -1.1490				
Residential Heating - R-3								
Customer Charge per Mon h per Meter	\$ 15.78			\$ 15.78	\$ 15.78			\$ 15.78
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2774	\$ 0.8220	\$ 0.0641	\$ 1.1635	\$ 0.2774	\$ 0.7545	\$ 0.0404	\$ 1.0723
	\$ -0.2774	\$ 0.9385	\$ 0.0404	\$ -1.2563				
All therms over the first block per month at	\$ 0.2091	\$ 0.8220	\$ 0.0641	\$ 1.0952	\$ 0.2091	\$ 0.7545	\$ 0.0404	\$ 1.0040
	\$ -0.2091	\$ 0.9385	\$ 0.0404	\$ -1.1880				
Residential Heating - R-4								
Customer Charge per Mon h per Meter	\$ 6.31			\$ 6.31	\$ 6.310			\$ 6.31
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1110	\$ 0.8220	\$ 0.0641	\$ 0.9971	\$ 0.1110	\$ 0.7545	\$ 0.0404	\$ 0.9059
	\$ -0.1110	\$ 0.9385	\$ 0.0404	\$ -1.0899				
All therms over the first block per month at	\$ 0.0836	\$ 0.8220	\$ 0.0641	\$ 0.9697	\$ 0.0836	\$ 0.7545	\$ 0.0404	\$ 0.8785
	\$ -0.0836	\$ 0.9385	\$ 0.0404	\$ -1.0625				
Commercial/Industrial - G-41								
Customer Charge per Mon h per Meter	\$ 39.45			\$ 39.45	\$ 39.45			\$ 39.45
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3344	\$ 0.8234	\$ 0.0422	\$ 1.2000	\$ 0.3344	\$ 0.7548	\$ 0.0194	\$ 1.1086
	\$ -0.3344	\$ 0.9387	\$ 0.0194	\$ -1.2925				
All therms over the first block per month at	\$ 0.2175	\$ 0.8234	\$ 0.0422	\$ 1.0831	\$ 0.2175	\$ 0.7548	\$ 0.0194	\$ 0.9917
	\$ -0.2175	\$ 0.9387	\$ 0.0194	\$ -1.1756				
Commercial/Industrial - G-42								
Customer Charge per Mon h per Meter	\$ 112.73			\$ 112.73	\$ 112.73			\$ 112.73
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.2971	\$ 0.8234	\$ 0.0422	\$ 1.1627	\$ 0.2971	\$ 0.7548	\$ 0.0194	\$ 1.0713
	\$ -0.2971	\$ 0.9387	\$ 0.0194	\$ -1.2552				
All therms over the first block per month at	\$ 0.1962	\$ 0.8234	\$ 0.0422	\$ 1.0618	\$ 0.1962	\$ 0.7548	\$ 0.0194	\$ 0.9704
	\$ -0.1962	\$ 0.9387	\$ 0.0194	\$ -1.1543				
Commercial/Industrial - G-43								
Customer Charge per Mon h per Meter	\$ 473.45			\$ 473.45	\$ 473.45			\$ 473.45
All therms over the first block per month at	\$ 0.1789	\$ 0.8234	\$ 0.0422	\$ 1.0445	\$ 0.0819	\$ 0.7548	\$ 0.0194	\$ 0.8561
	\$ -0.1789	\$ 0.9387	\$ 0.0194	\$ -1.1370				
Commercial/Industrial - G-51								
Customer Charge per Mon h per Meter	\$ 39.45			\$ 39.45	\$ 39.45			\$ 39.45
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2168	\$ 0.8186	\$ 0.0422	\$ 1.0776	\$ 0.2168	\$ 0.7538	\$ 0.0194	\$ 0.9900
	\$ -0.2168	\$ 0.9380	\$ 0.0194	\$ -1.1742				
All therms over the first block per month at	\$ 0.1400	\$ 0.8186	\$ 0.0422	\$ 1.0008	\$ 0.1400	\$ 0.7538	\$ 0.0194	\$ 0.9132
	\$ -0.1400	\$ 0.9380	\$ 0.0194	\$ -1.0974				
Commercial/Industrial - G-52								
Customer Charge per Mon h per Meter	\$ 112.73			\$ 112.73	\$ 112.73			\$ 112.73
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1692	\$ 0.8186	\$ 0.0422	\$ 1.0300	\$ 0.1244	\$ 0.7538	\$ 0.0194	\$ 0.8976
	\$ -0.1692	\$ 0.9380	\$ 0.0194	\$ -1.1266				
All therms over the first block per month at	\$ 0.1148	\$ 0.8186	\$ 0.0422	\$ 0.9756	\$ 0.0716	\$ 0.7538	\$ 0.0194	\$ 0.8448
	\$ -0.1148	\$ 0.9380	\$ 0.0194	\$ -1.0722				
Commercial/Industrial - G-53								
Customer Charge per Mon h per Meter	\$ 484.72			\$ 484.72	\$ 484.72			\$ 484.72
All therms over the first block per month at	\$ 0.1222	\$ 0.8186	\$ 0.0422	\$ 0.9830	\$ 0.0585	\$ 0.7538	\$ 0.0194	\$ 0.8317
	\$ -0.1222	\$ 0.9380	\$ 0.0194	\$ -1.0796				
Commercial/Industrial - G-54								
Customer Charge per Mon h per Meter	\$ 484.72			\$ 484.72	\$ 484.72			\$ 484.72
All therms over the first block per month at	\$ 0.0399	\$ 0.8186	\$ 0.0422	\$ 0.9007	\$ 0.0216	\$ 0.7538	\$ 0.0194	\$ 0.7948
	\$ -0.0399	\$ 0.9380	\$ 0.0194	\$ -0.9973				

**NHPUC NO. 6- GAS
NATIONAL GRID NH**

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Anticipated Cost of Gas

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011

~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2010 THROUGH OCTOBER 31, 2010~~

(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>				
Purchased Gas:				
Demand Costs:	\$ 3,253,976		\$ 8,314,931	
Supply Costs:	\$ 10,860,930		39,083,750	
Storage Gas:				
Demand, Capacity:	_____		1,055,525	
Commodity Costs:	_____		7,649,468	
Produced Gas:	_____ 71,646		1,255,498	
Hedged Contract Savings	_____ 874,590		5,704,479	
Hedge Underground Storage Contract (Savings)/Loss			<u>563,657</u>	
Unadjusted Anticipated Cost of Gas		\$ 15,061,143		\$ 63,627,308
Adjustments:				
Prior Period (Over)/Under Recovery (as of October 1, 2009 May 1, 2010)	\$ 38,753		\$ 2,985,736	
Interest	<u>9,179</u>		101,158	
Prior Period Adjustments	_____		-	
Broker Revenues	-		(754,779)	
Refunds from Suppliers	_____		-	
Fuel Financing	_____		130,835	
Transportation CGA Revenues	_____		(31,147)	
Interruptible Sales Margin	_____		-	
Capacity Release and Off System Sales Margin	_____		(730,714)	
Hedging Costs	_____		-	
Fixed Price Option Administrative Costs	_____		40,691	
Total Adjustments		<u>47,932</u>		<u>1,741,780</u>
Total Anticipated Direct Cost of Gas		\$ 15,109,075		\$ 65,369,088
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas (5/01/2010 - 10/31/2010)(11/01/10 - 04/30/11)	\$ 15,061,143		\$ 63,627,308	
Lead Lag Days	40.18		10.18	
Prime Rate	3.25%		3.25%	
Working Capital Percentage	<u>0.091%</u>		<u>0.091%</u>	
Working Capital	13,652		\$ 57,674	
Plus: Working Capital Reconciliation (Acct 142.40) (Acct 142.20)	<u>(93,103)</u>		<u>(481,137)</u>	
Total Working Capital Allowance		\$ (79,451)		\$ (423,463)
Bad Debt:				
Total anticipated Direct Cost of Gas (5/01/2010 - 10/31/2010)(11/01/10 - 04/30/11)	\$ 15,061,143		\$ 63,627,308	
Less: Refunds	-		-	
Plus: Total Working Capital	<u>(79,451)</u>		<u>(423,463)</u>	
Plus: Prior Period (Over)/Under Recovery	<u>38,753</u>		<u>2,985,736</u>	
Subtotal	\$ 15,020,446		\$ 66,189,582	
Bad Debt Percentage	<u>2.40%</u>		<u>2.40%</u>	
Bad Debt Allowance	<u>360,491</u>		\$ 1,588,550	
Plus: Bad Debt Reconciliation (Acct 175.54) (Acct 175.52)	<u>51,447</u>		<u>(20,082)</u>	
Total Bad Debt Allowance		<u>411,938</u>		1,568,468
Production and Storage Capacity				1,749,387
Miscellaneous Overhead (5/01/2010 - 10/31/2010)(11/01/10 - 4/30/11)	\$ 25,381		\$ 25,381	
Times Summer Winter Sales	<u>21,908</u>		<u>83,088</u>	
Divided by Total Sales	<u>105,710</u>		<u>104,919</u>	
Miscellaneous Overhead		<u>5,260</u>		<u>20,100</u>
Total Anticipated Indirect Cost of Gas		\$ 337,747		\$ 2,914,492
Total Cost of Gas		<u>\$ 15,446,822</u>		<u>\$ 68,283,580</u>

Issued: August 31, 2010
Effective: November 1, 2010

Issued: By _____
Nickolas Stavropoulos
Title: President

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011
~~PERIOD COVERED SUMMER PERIOD, MAY 1, 2010 THROUGH OCTOBER 31, 2010~~
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 15,109,075		\$ 65,369,088	
Projected Prorated Sales (05/01/10 – 10/31/2010) (11/01/10 - 04/30/11)	21,428,146		83,071,582	
Direct Cost of Gas Rate		0.7054		\$ 0.7869 per therm
Demand Cost of Gas Rate	\$ 3,253,976	0.1519	\$ 9,370,456	\$ 0.1128
Commodity Cost of Gas Rate	11,807,167	0.5510	54,256,852	\$ 0.6531
Adjustment Cost of Gas Rate	47,932	0.0022	1,741,780	\$ 0.0210
Total Direct Cost of Gas Rate	\$ 15,109,075	0.7054	\$ 65,369,088	\$ 0.7869
Total Anticipated Indirect Cost of Gas	\$ 337,747		\$ 2,914,492	
Projected Prorated Sales (05/01/10 – 10/31/2010) (11/01/10 - 04/30/11)	21,428,146		83,071,582	
Indirect Cost of Gas		0.0158		\$ 0.0351 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/10				\$ 0.8220 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05-01-10		0.7209		

RESIDENTIAL COST OF GAS RATE - 11/01/10	COGwr	\$ 0.8220 /therm
RESIDENTIAL COST OF GAS RATE - 05-01-10	COGsr	\$ 0.7126 /therm
Change in rate due to change in under/over recovery		\$ 0.0082 per therm
RESIDENTIAL COST OF GAS RATE - 06/01/2009	COGsr	\$ 0.7208 /therm
Change in rate due to change in under/over recovery		\$ 0.0812 per therm
RESIDENTIAL COST OF GAS RATE - 07-01-2009	COGsr	\$ 0.8020 /therm
Change in rate due to change in under/over recovery		\$ (0.0635) per therm
RESIDENTIAL COST OF GAS RATE - 08/01/2009	COGsr	\$ 0.7385 /therm
Change in rate due to change in under/over recovery		\$ /therm
RESIDENTIAL COST OF GAS RATE - 09-01-2009	COGsr	\$ 0.7385 /therm

Maximum (COG + 25%) \$ 0.8908 \$ 1.0275

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/10	COGwl	\$ 0.8186 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/10	COGsl	\$ 0.7020 /therm
Change in rate due to change in under over recovery		\$ 0.0082 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 06/01/2009	COGsl	\$ 0.7102 /therm
Change in rate due to change in under/over recovery		\$ 0.0812 /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 07/01/2009	COGsl	\$ 0.7914 /therm
Change in rate due to change in under over recovery		\$ (0.0635) /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 08/01/2009	COGsl	\$ 0.7279 /therm
Change in rate due to change in under/over recovery		\$ /therm
COM/IND LOW WINTER USE COST OF GAS RATE - 09/01/2009	COGsl	\$ 0.7279 /therm

Average Demand Cost of Gas Rate Effective 05/01/10 11/01/2010	\$ 0.1128	\$ 0.1404	Maximum	(COG + 25%)	\$ 0.8775	\$ 1.0233
Times: Low Winter Use Ratio (Winter)	0.9641	0.9944				
Times: Correction Factor	1.0063	1.0013				
Adjusted Demand Cost of Gas Rate	\$ 0.1094	\$ 0.1395				
Commodity Cost of Gas Rate	\$ 0.6531	\$ 0.5447				
Adjustment Cost of Gas Rate	\$ 0.0210	\$ 0.0022				
Indirect Cost of Gas Rate	\$ 0.0351	\$ 0.0156				
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.8186	\$ 0.7020				

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/10	COGwh	\$ 0.8234 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/10	COGsh	\$ 0.7029 /therm
Change in rate due to change in under over recovery		\$ 0.0082 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 06/01/2009	COGsh	\$ 0.7411 /therm
Change in rate due to change in under/over recovery		\$ 0.0812 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 07/01/2009	COGsh	\$ 0.7923 /therm
Change in rate due to change in under over recovery		\$ (0.0635) /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 08-01-2009	COGsh	\$ 0.7288 /therm
Change in rate due to change in under/over recovery		\$ /therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 09/01/2009	COGsh	\$ 0.7288 /therm

Average Demand Cost of Gas Rate Effective 05/01/10 11/01/2010	\$ 0.1128	\$ 0.1404	Maximum	(COG + 25%)	\$ 0.8786	\$ 1.0293
Times: High Winter Use Ratio (Winter)	1.0063	1.0008				
Times: Correction Factor	1.0063	1.0013				
Adjusted Demand Cost of Gas Rate	\$ 0.1142	\$ 0.1404				
Commodity Cost of Gas Rate	\$ 0.6531	\$ 0.5447	Minimum			
Adjustment Cost of Gas Rate	\$ 0.0210	\$ 0.0022	Maximum			
Indirect Cost of Gas Rate	\$ 0.0351	\$ 0.0156				
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.8234	\$ 0.7029				

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011
PERIOD COVERED: ~~WINTER PERIOD, NOVEMBER 1, 2009 THROUGH APRIL 30, 2010~~
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 77,870,546		\$ 65,369,088	
Projected Prorated Sales (11/01/2009 - 4/30/2010) (11/01/2010 - 4/30/2011)	84,282,098		83,071,582	
Direct Cost of Gas Rate		\$ 0.9239		\$ 0.7869 per therm
Demand Cost of Gas Rate	\$ 8,016,873	\$ 0.0951	\$ 9,370,456	\$ 0.1128
Commodity Cost of Gas Rate	\$ 70,134,740	\$ 0.8321	\$ 54,256,852	\$ 0.6531
Adjustment Cost of Gas Rate	\$ (281,067)	\$ (0.0033)	\$ 1,741,780	\$ 0.0210
Total Direct Cost of Gas Rate	\$ 77,870,546	\$ 0.9239	\$ 65,369,088	\$ 0.7869
Total Anticipated Indirect Cost of Gas	\$ 3,573,460		\$ 2,914,492	
Projected Prorated Sales (11/01/2009 - 4/30/2010) (11/01/2010 - 4/30/2011)	84,282,098		83,071,582	
Indirect Cost of Gas		\$ 0.0424		\$ 0.0351 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2010-2009		\$ 0.9663		\$ 0.8220
FPO Risk Premium		\$ 0.0200		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE NOVEMBER 1, 2010-2009		\$ 0.9863		\$ 0.8420

RESIDENTIAL COST OF GAS RATE - 11/01/10		COGwr	\$ 0.8420 /therm
RESIDENTIAL COST OF GAS RATE 11/01/2009	-	COGwr	\$ 0.9863 /therm

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/10		COGwl	\$ 0.8386 /therm
COM/IND LOW WINTER USE COST OF GAS RATE 11/01/2009	-	COGwr	\$ 0.9858 /therm

Average Cost of Gas Rate Effective-11/01/2009-11/01/2010	\$ 0.0951	\$ 0.1128
Times: Low Winter Use Ratio (Winter)	\$ 0.9944	\$ 0.9641
Times: Correction Factor	\$ 1.0008	\$ 1.0063
Adjusted Demand Cost of Gas Rate	\$ 0.0946	\$ 0.1094
Commodity Cost of Gas Rate	\$ 0.8321	\$ 0.6531
Adjustment Cost of Gas Rate	\$ (0.0033)	\$ 0.0210
Indirect Cost of Gas Rate	\$ 0.0424	\$ 0.0351
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.9658	\$ 0.8186
FPO Risk Premium	\$ 0.0200	\$ 0.0200
	\$ 0.9858	\$ 0.8386

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/10		COGwh	\$ 0.8434 /therm
COM/IND HIGH WINTER USE COST OF GAS RATE 11/01/2009	-	COGwr	\$ 0.9865 /therm

Average Cost of Gas Rate Effective-11/01/2009-11/01/2010	\$ 0.0951	\$ 0.1128
Times: High Winter Use Ratio (Winter)	\$ 1.0008	\$ 1.0063
Times: Correction Factor	\$ 1.0008	\$ 1.0063
Adjusted Demand Cost of Gas Rate	\$ 0.0953	\$ 0.1142
Commodity Cost of Gas Rate	\$ 0.8321	\$ 0.6531
Adjustment Cost of Gas Rate	\$ (0.0033)	\$ 0.0210
Indirect Cost of Gas Rate	\$ 0.0424	\$ 0.0351
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.9665	\$ 0.8234
FPO Risk Premium	\$ 0.0200	\$ 0.0200
	\$ 0.9865	\$ 0.8434

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2010 THROUGH APRIL 30, 2011

~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2009 THROUGH APRIL 30, 2010~~

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ ———			\$ 824,271		
LNG	\$ <u>657,484</u>			<u>431,227</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	<u>657,484</u>			1,255,498		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	12.4%			12.4%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 81,528</u>			<u>\$ 155,682</u>		
PROJECTED FIRM THROUGHPUT (THERMS):						
FIRM SALES	<u>83,801,811</u>	74.4%		83,088,481	70.6%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>28,847,194</u>	<u>25.6%</u>		<u>34,607,498</u>	<u>29.4%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	<u>112,649,005</u>	100.0%		117,695,979	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	25.6%	81,528 = \$ 20,878		29.4% x \$ 155,682 = \$ 45,777		
PRIOR (OVER) OR UNDER COLLECTION			<u>(30,075)</u>			<u>(13,665)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ (9,197)			\$ 32,112
PROJECTED FIRM TRANSPORTATION THROUGHPUT			<u>28,847,194</u>			34,607,498
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			<u>(\$0.0003)</u>			\$0.0009

Environmental Surcharge - Manufactured Gas Plants

Manufactured Gas Plants

Required annual increase in rates	\$0	\$0
Estimated weather normalized firm therms billed for the twelve months ended 10/31/10 10/31/09 - sales and transportation	150,828,182	158,020,633 therms
Surcharge per therm	<u>\$0.0000</u>	<u>\$0.0000</u> per therm
<u>Total Environmental Surcharge</u>	\$0.0000	\$0.0000

Rate Case Expense/Temporary Rate Reconciliation (RDE) Factor Calculation

Rate Case Expense Factors for Residential Customers

Rate Case Expense	\$	-	\$ 802,635
Temporary Rate Reconciliation	\$	-	(3,740,913)
Rate Case Expense Reconciliation Adjustment		-	-
Total Rate Case Expense/Temporary Rate Reconciliation Recoverable	\$	-	\$ (2,938,277)

Forecasted Annual Throughput Volumes for Residential Customer (A:VOLres)	60,288,480	58,353,540
Forecasted Annual Throughput Volumes for Commercial/Industrial Customer (A:VOLc&i)	97,732,153	92,474,643
Total Volumes	158,020,633	150,828,182

Rate Case Expense Factor	\$	-	\$ (0.0195)
---------------------------------	----	---	------------------------

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1

Energy Efficiency Charge	\$0.0466	\$0.0525	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)	\$0.0466		\$0.0525
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)	0.0000		0.0000
Interruptible Transportation Margin Credit (ITMC)	0.0040		0.0000
Rate Case Expense Factor (RCEF)	(0.0195)		0.0000
Residential Low Income Assistance Program (RLIAP)	0.0099		0.0116
LDAC	\$0.0410		\$0.0641 per therm

Residential Heating Rates - R-3, R-4

Energy Efficiency Charge	\$0.0466	\$0.0525	
Demand Side Management Charge	(0.0006)	0.0000	
Conservation Charge (CCx)	\$0.0460		\$0.0525
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)	0.0000		0.0000
Interruptible Transportation Margin Credit (ITMC)	0.0040		0.0000
Rate Case Expense Factor (RCEF)	(0.0195)		0.0000
Residential Low Income Assistance Program (RLIAP)	0.0099		0.0116
LDAC	\$0.0404		\$0.0641 per therm

Commercial/Industrial Low Annual Use Rates - G-41, G-51

Energy Efficiency Charge	\$0.0250	\$0.0306	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)	\$0.0250		\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)	0.0000		0.0000
Interruptible Transportation Margin Credit (ITMC)	0.0040		0.0000
Gas Restructuring Expense Factor (GREF)	0.0000		0.0000
Rate Case Expense Factor (RCEF)	(0.0195)		0.0000
Residential Low Income Assistance Program (RLIAP)	0.0099		0.0116
LDAC	\$0.0194		\$0.0422 per therm

Commercial/Industrial Medium Annual Use Rates - G-42, G-52

Energy Efficiency Charge	\$0.0250	\$0.0306	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)	\$0.0250		\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)	0.0000		0.0000
Interruptible Transportation Margin Credit (ITMC)	0.0040		0.0000
Gas Restructuring Expense Factor (GREF)	0.0000		0.0000
Rate Case Expense Factor (RCEF)	(0.0195)		0.0000
Residential Low Income Assistance Program (RLIAP)	0.0099		0.0116
LDAC	\$0.0194		\$0.0422 per therm

Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54

Energy Efficiency Charge	\$0.0250	\$0.0306	
Demand Side Management Charge	0.0000	0.0000	
Conservation Charge (CCx)	\$0.0250		\$0.0306
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000	
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)	0.0000		0.0000
Interruptible Transportation Margin Credit (ITMC)	0.0040		0.0000
Gas Restructuring Expense Factor (GREF)	0.0000		0.0000
Rate Case Expense Factor (RCEF)	(0.0195)		0.0000
Residential Low Income Assistance Program (RLIAP)	0.0099		0.0116
LDAC	\$0.0194		\$0.0422 per therm

III DELIVERY TERMS AND CONDITIONS

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ATTACHMENT B

Schedule of Administrative Fees and Charges

- | | | | |
|------|----------------------------|--------------------|--|
| I. | Supplier Balancing Charge: | \$0.12 | \$0.11 per MMBtu of Daily Imbalance Volumes* |
| II. | Capacity Mitigation Fee | 15% | 15% of the Proceeds from the Marketing of Capacity for Mitigation. |
| III. | Peaking Demand Charge | \$16.43 | \$18.48 MMBTU of Peak MDQ. |

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ATTACHMENT C

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	37% 38.0%	20% 21.0%	43% 41.0%	100.0%
G-51	Low Annual /Low Winter Use	50% 50.0%	16% 17.0%	34% 33.0%	100.0%
G-42	Medium Annual / High Winter	37% 38.0%	20% 21.0%	43% 41.0%	100.0%
G-52	High Annual / Low Winter Use	50% 50.0%	16% 17.0%	34% 33.0%	100.0%
G-43	High Annual / High Winter	37% 38.0%	20% 21.0%	43% 41.0%	100.0%
G-53	High Annual / Load Factor < 90%	50% 50.0%	16% 17.0%	34% 33.0%	100.0%
G-54	High Annual / Load Factor > 90%	50% 50.0%	16% 17.0%	34% 33.0%	100.0%